

NFPA[®]

59

Utility LP-Gas
Plant Code

2021



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NFPA® 59

Utility LP-Gas Plant Code

2021 Edition

This edition of NFPA 59, *Utility LP-Gas Plant Code*, was prepared by the Technical Committee on LP-Gases at Utility Gas Plants. It was issued by the Standards Council on March 15, 2020, with an effective date of April 4, 2020, and supersedes all previous editions.

This edition of NFPA 59 was approved as an American National Standard on April 4, 2020.

Origin and Development of NFPA 59

NFPA 58, *Standard on Liquefied Petroleum Gases*, was applied to utility gas plants to the degree it covered them until NFPA 59 was adopted in 1949. Subsequent editions were adopted in 1954, 1956, 1958, 1962, 1963, 1968, 1974, 1976, 1979, 1984, 1989, 1992, 1995, 1998, 2001, 2004, 2008, 2012, and 2015.

The first edition of NFPA 59 resulted from the formation of a special committee under the sponsorship of the American Gas Association (AGA), which was made up of utility engineers, specialists in gas plant construction, and engineers in the liquefied petroleum gas industry. The standard was initially the result of the AGA Committee's acting in an advisory capacity to the Sectional Committee on Utility Gas of the NFPA Committee on Gases.

With the formation in 1966 of the Committee on Fuel Gases, NFPA 59 was assigned to that committee and then to a new Subcommittee on Utility Gas Plants. In 1972, responsibility for NFPA 59 was reassigned to the Committee on Liquefied Petroleum Gases, which retained the Subcommittee on Utility Gas Plants.

In 1992, the subcommittee was discharged, and NFPA 59 was assigned to the Technical Committee on LP-Gases at Utility Gas Plants. The committee maintains correlation with NFPA 58 by overlapping committee membership and concurrent or joint meetings.

Changes in the 2004 edition included reorganization of the document to conform to the *Manual of Style for NFPA Technical Committee Documents*.

For the 2008 edition, the committee expanded extracts from NFPA 58, where the coverage was similar, to provide users of NFPA 59 a more complete document. Many requirements of the code were clarified, and the organization of the document was simplified.

For the 2012 edition, a new section on corrosion protection was added that largely extracted existing requirements from 49 CFR 193. Those requirements were included in NFPA 59 to increase awareness of corrosion control requirements and to align requirements among similar types of gas process facilities. The committee also added a new section on training of personnel engaged in the maintenance or operation of propane-air mixing equipment. In addition, the 2012 edition included a new section on construction and modification records that required operators to maintain records of the materials of construction for process equipment piping systems containing LP-Gas and other flammable fluids, including their supporting system and foundations for plants that were built or modified after the effective date of the 2012 edition. The requirements for separation distances for containers less than 2000 gal (7.6 m³) were extracted from NFPA 58 because more plants covered under the scope of NFPA 59 were using these smaller containers. The requirement for vent stacks on nonrefrigerated aboveground containers was removed because studies showed that the dispersion of discharged vapor was not a safety issue.

In the 2015 edition, the scope in 1.1.1 was clarified to identify the demarcation between NFPA 59 and applicable pipeline regulations published by the Department of Transportation (DOT). Building ventilation requirements in Chapter 8 were expanded to specify the purpose and activation of the ventilation system. In addition, Chapter 9 was restructured for clarity and a new subsection was created to consolidate requirements for gas-fired vaporizers. The sizing method for nonrefrigerated

container relief devices in Section 10.2 was modified for propane storage over 300 psi and butane storage over 250 psi to provide more accurate sizing for higher pressure and butane containment.

Finally, the corrosion protection requirements in Section 12.3 was expanded to reflect current DOT regulations and common practices. The requirements for Chapter 12 were retroactive to all facilities, and a schedule for retroactivity of corrosion control requirements was added in 12.3.8.

For the 2018 edition, the technical committee added a purpose statement. Various extracts were updated, and vehicular fuel operations were removed because it was determined that vehicular fuel operations were outside the scope of this code. For containers taken out of service for a year, the *National Board Inspection Code* was to be used to determine the suitability of placing it back into service. Chapter 6, the refrigerated container chapter, was updated to reflect industry practices and external standard development. The committee also determined that instead of protecting only outside piping from physical damage and corrosion, all piping must be protected.

In addition, it was determined that it was no longer appropriate to use operating malfunctions to detect leaks. Installation of corrosion protection was moved from Chapter 12 to Chapter 4. New definitions for *component*, *facility*, *plant*, and *process pressure vessel* were added, and several sections were also added or revised to reflect the new definitions. New piping cover requirements were added to Chapter 7. Table 4.5.2.2 was revised to match the 1998 version of this code for relief valve discharge electrical area classification.

Finally, clarification was added for fire protection systems citing additional existing NFPA standards, and the term *fire control* was replaced with *fire protection*.

The 2021 edition of NFPA 59 now has a table in the retroactivity section to identify the edition in which retroactive requirements were incorporated and the effective dates of those requirements. Additionally, whenever purging is conducted, it is to be done in accordance with the American Gas Association's *Purging Manual*.

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Committee Scope: This Committee shall have primary responsibility for documents on the design, construction, location, installation, operation, and maintenance of refrigerated and nonrefrigerated liquefied petroleum gas plants to the point of introduction into the utility gas distribution system or those plants that are subject to the requirements of Title 49, Code of Federal Regulations, Part 192, "Pipeline Safety Law," issued pursuant to the laws in 49 U.S.C. et seq.